



The 27th INTERNATIONAL
ELECTRIC VEHICLE
SYMPOSIUM & EXHIBITION.

Barcelona, Spain
17th-20th November 2013



Lithium-ion battery aging: Representative EV cycling profiles compared to calendar life

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evs|27 Outline

- Context and objectives
- Calendar & cycling aging experiments
- Aging results
 - Full cells
 - Post-mortem characterization
- Conclusion

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- Lithium-Ion battery : promising candidate for electric transportation
- However performances decline with use and time...

Cycling aging
(= driving and charging mode)



Battery Aging

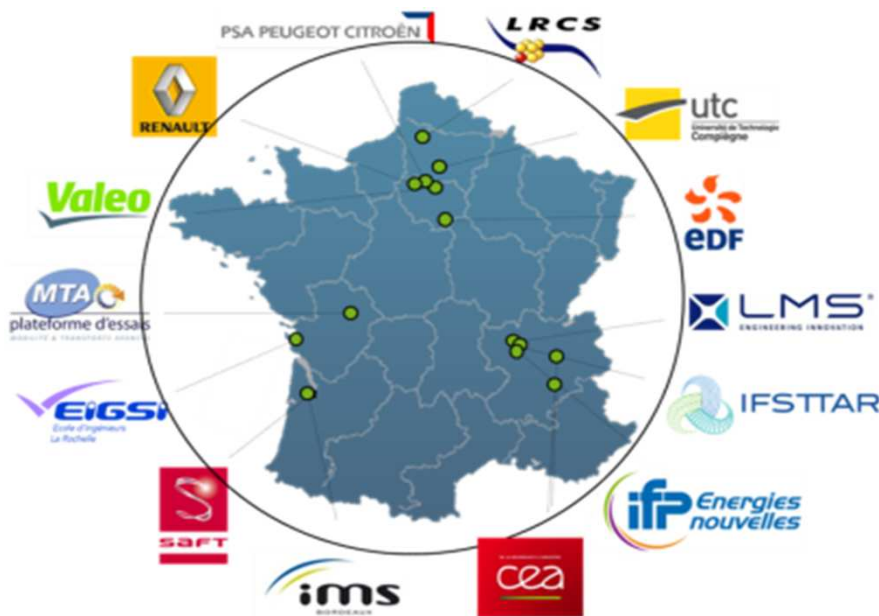
Calendar aging
(= parking mode)



Passenger vehicles spend about 90% of time in parking mode!

10 to 15 years are required !

- The research project SIMCAL (2010 – 2013) :



- Consortium of 14 partners in both academy and industry
- Calendar aging data for 6 Li-Ion technologies
- In-depth understanding of aging mechanism upon storage (mainly loss of lithium cyclable due to SEI growth)

Question : how cell lifetime is affected by using the battery **once a day** like in a typical automotive application?

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- Aging experiments performed on:
 - Commercial 12 Ah cell (purchased in 2010)
 - Cell chemistry: LI NiCoMnO₂ | Graphite
 - Measured capacity (25°C, 1C_{nom}):
12.7 ± 0.12 Ah

End-of-discharge voltage (V)	2.70
End-of-charge voltage (V)	<u>4.20</u>



Aging temperature test set to 45°C

1. Calendar aging conditions:
3 SoCs: 30%, 65%, 100%



Compared to ...



2. Cycling aging conditions representative of an EV usage
3 charging scenarios investigated



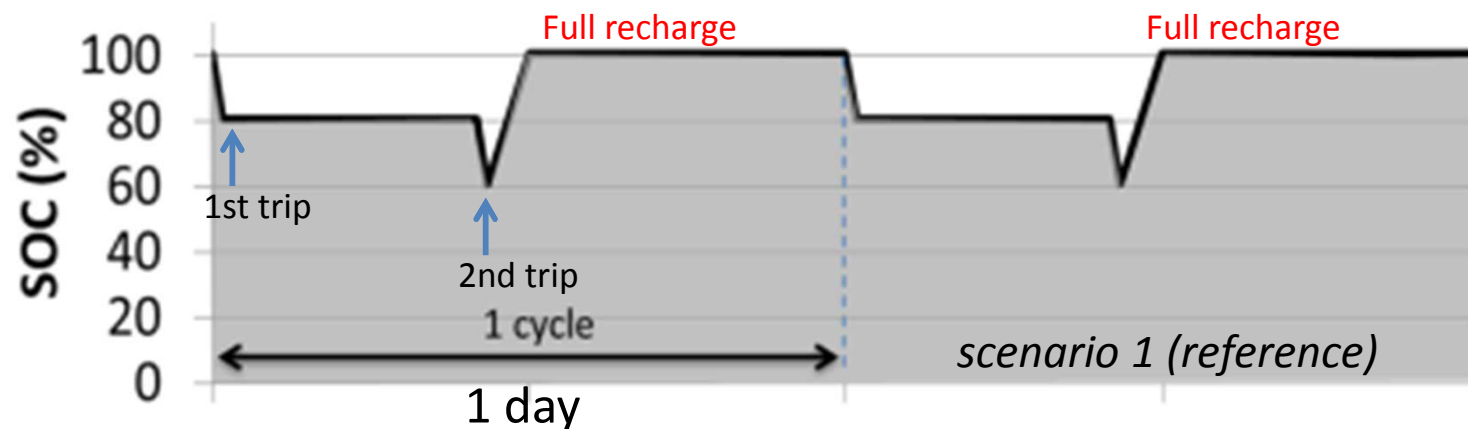
1. Calendar tests :

State-of-Charge (%)		
SOC1	SOC2	SOC3
30	65	100

- **Open Circuit**
- **3 cells for each storage condition**
- **Duration: 24 months**

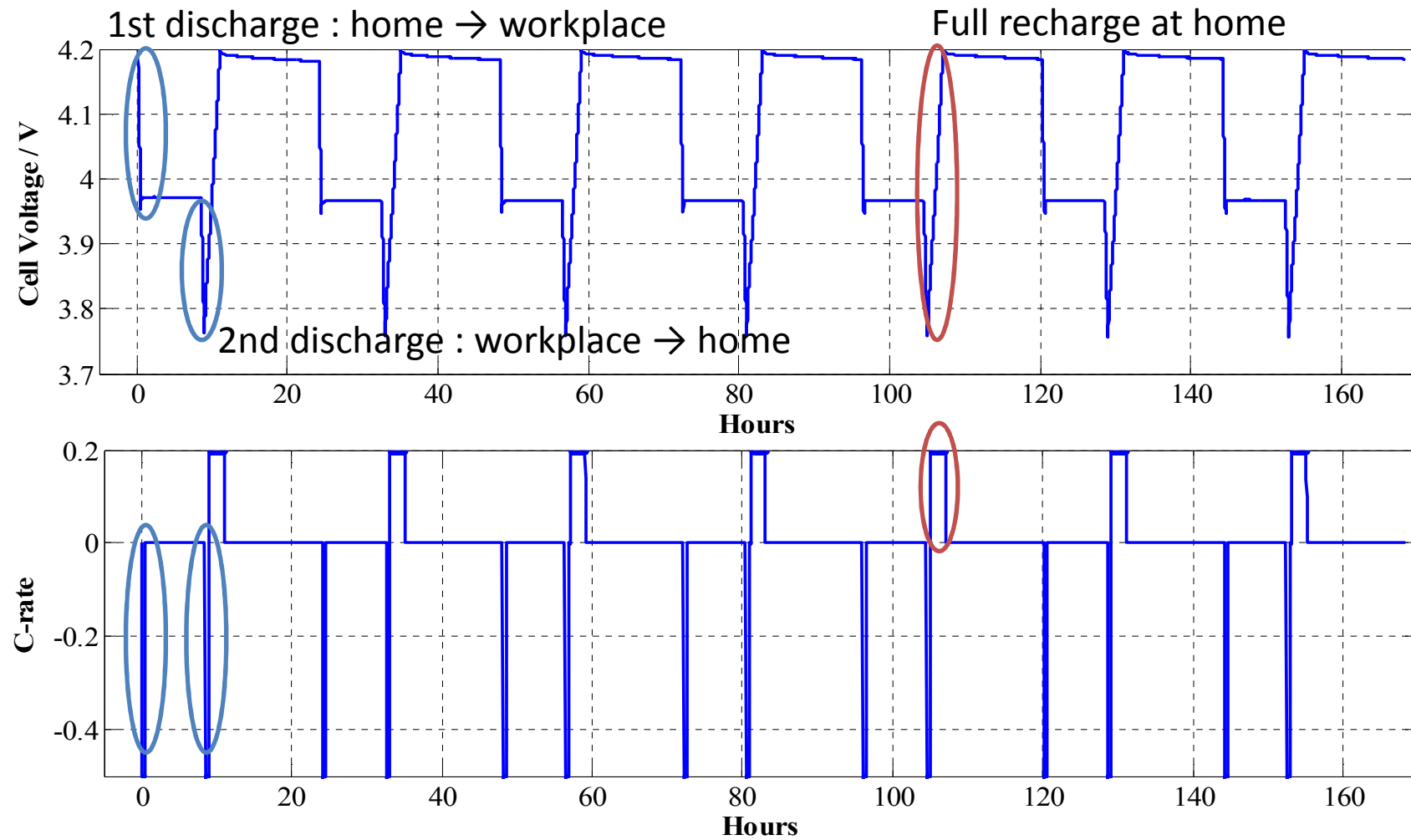
2. Cycling tests performed

- Mimic a cell usage of a pure EV (home ↔ workplace)
- Each trip = 20 % of DoD -> 40% DoD /day

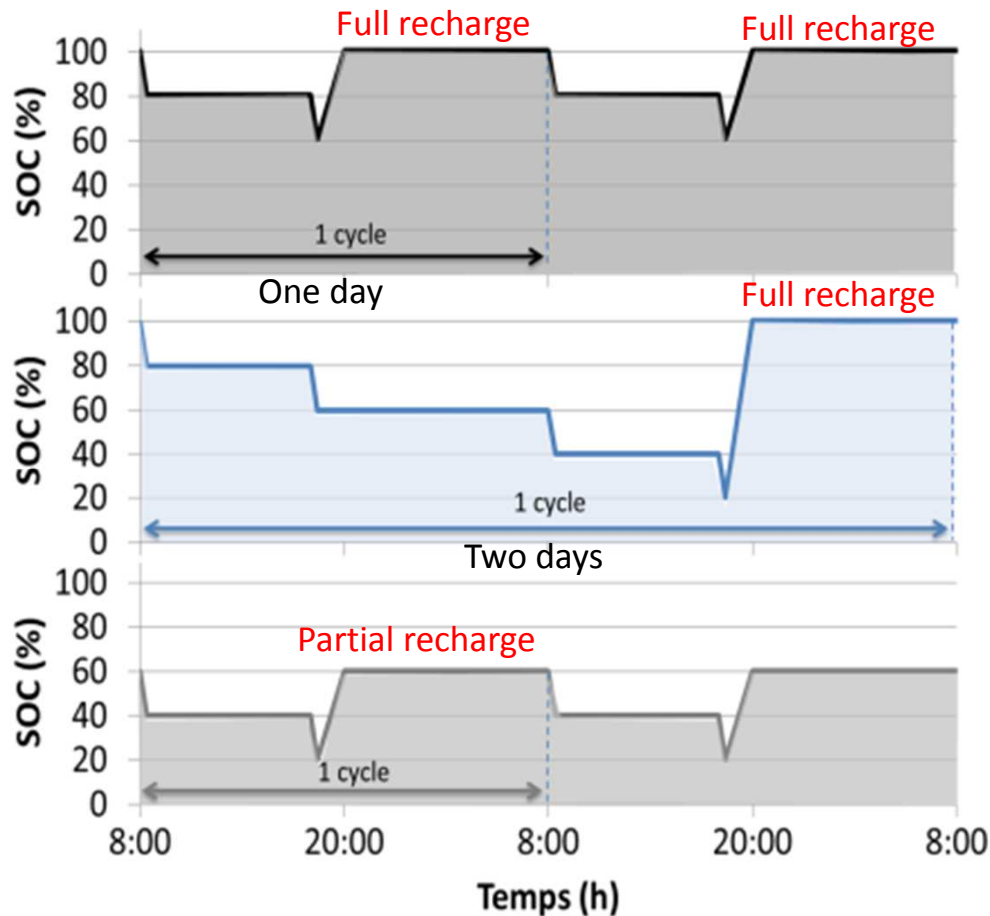


- Driving mode : C/2 constant current discharge
- Charging mode : C/5 constant current
- Profile repeated every day during 4 weeks

} Realistic current rates
for EV

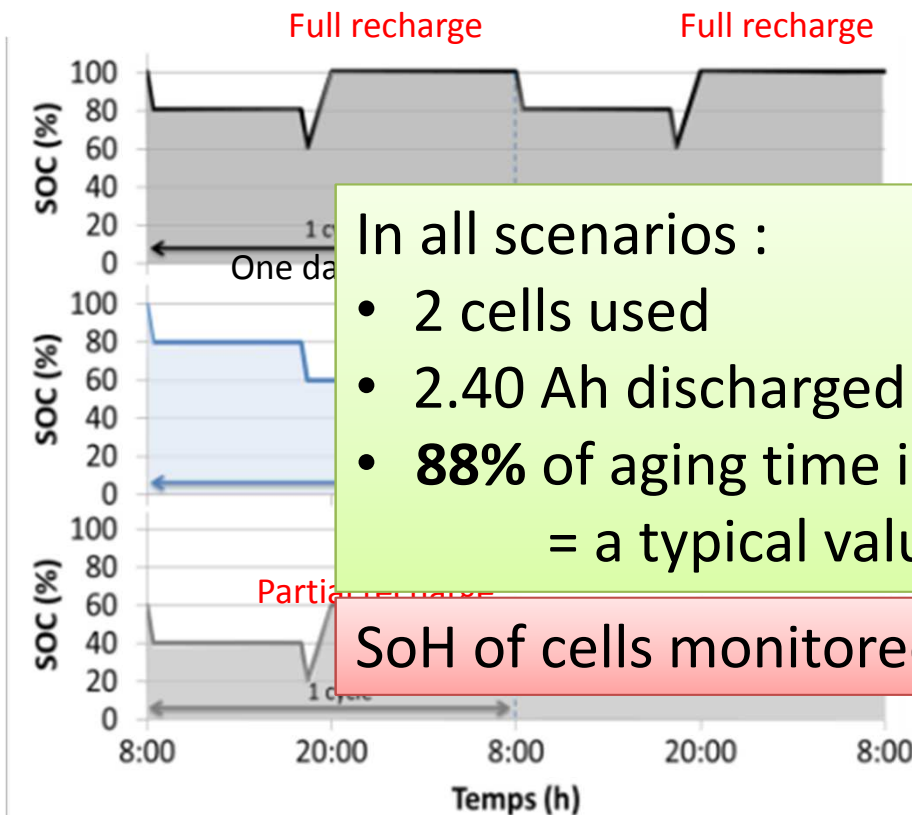


- 3 “charging scenarios”



- In scenario **1** (previous slide) : battery fully recharged *every day*, *DoD=40%*
- In scenario **2** : recharged only *when SoC=20%*, *DoD=80%*
- In scenario **3** : the battery is operated between SoC range *60 % - 20 %*.

- 3 “charging scenarios”



In all scenarios :

- 2 cells used
- 2.40 Ah discharged / day = 40% SoC window)
- **88%** of aging time is spent at rest
= a typical value for an EV application

SoH of cells monitored at **25°C** every 4 weeks

operated between SoC range
60 % - 20 %.

Test	Test description
Capacity test	<p>Fully discharge cell to 2.7V at 1C rest 30 min</p> <p>Full charge to 4.2 V at 1C, hold at 4.2V until the current drop below C/20 (CCCV)</p> <p>Discharge and charge three times</p> <p>Second and third capacity values are used to define the SoH</p>

- Periodicity:
 - Calendar aging experiments : every 8 weeks
 - Cycling aging experiments : every 4 weeks
- Other tests : Electrochemical Impedance Spectroscopy & relaxation test

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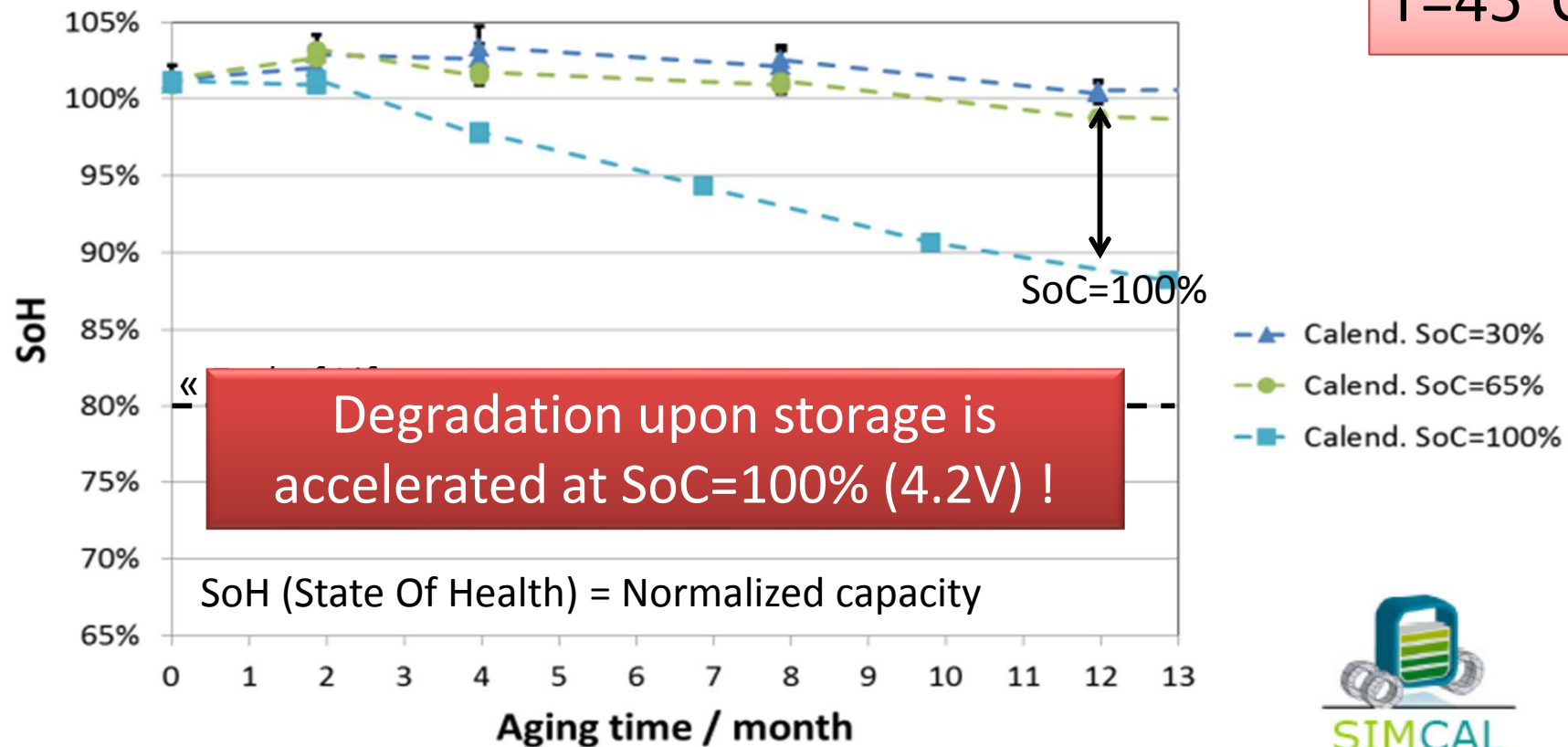


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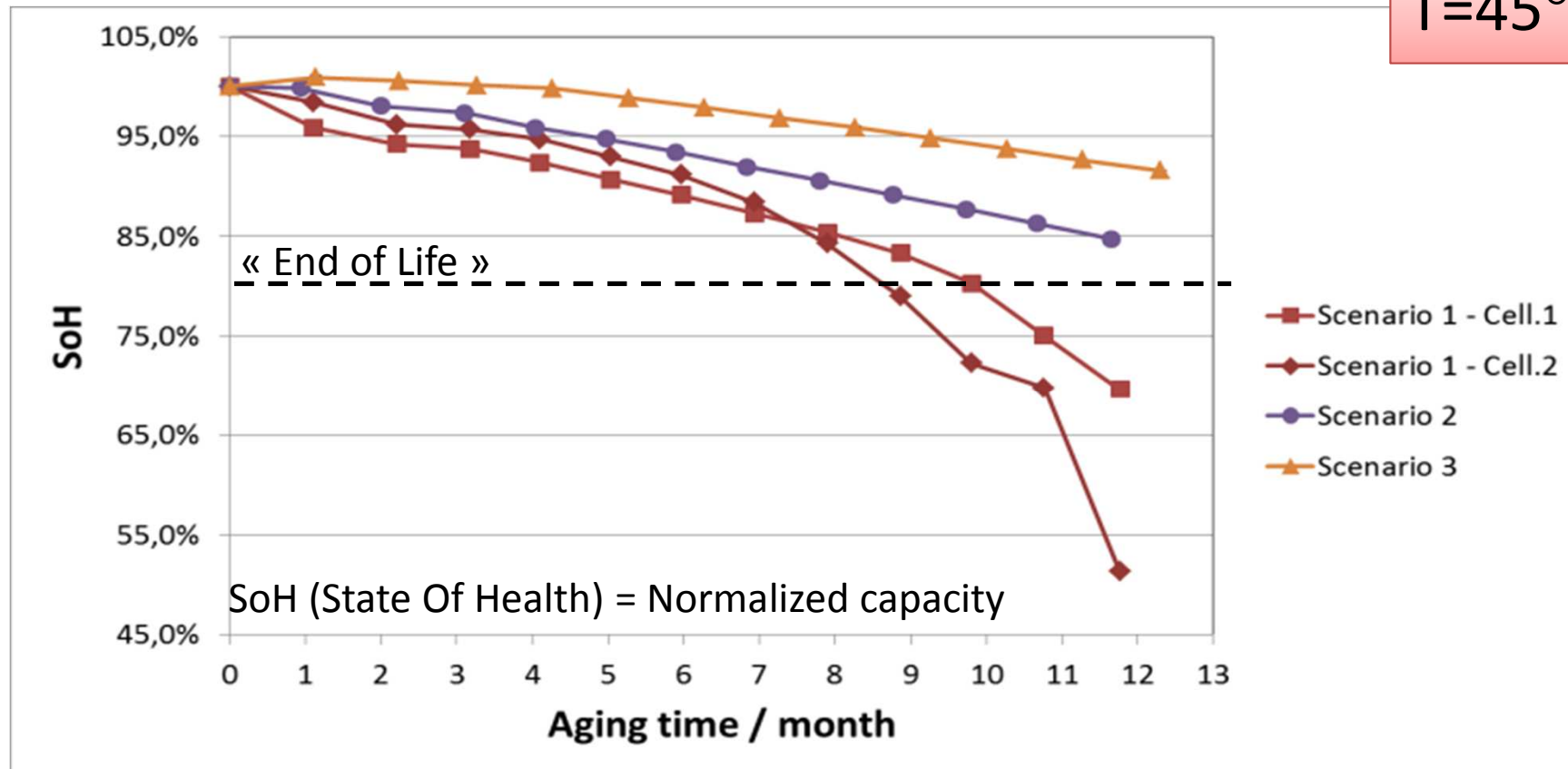
1. Calendar aging results

$T=45^{\circ}\text{C}$



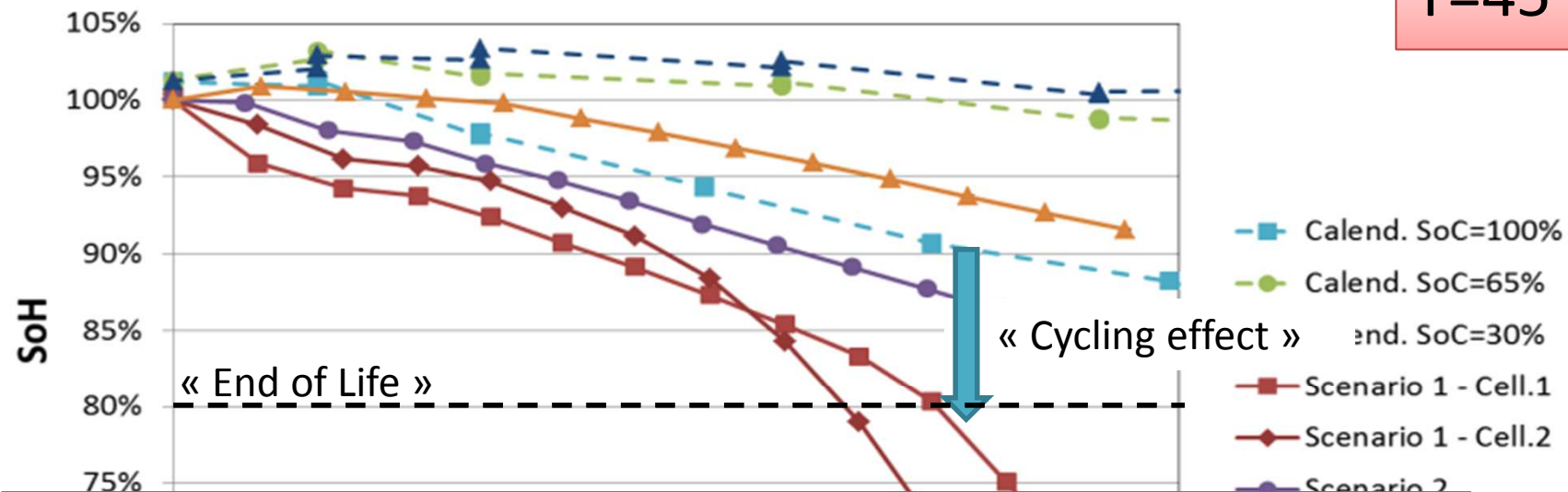
2. Cycling aging results

T=45°C



3. Cycling vs calendar aging

$T=45^{\circ}\text{C}$



- One cycle/day @40% DoD has a strong negative impact !
- Cells spent 88% of the time at rest !
- Cell surface temperature nearly constant

Aging time / months

Aging Test	End-Of-Life @ T=45°C (months)	Acceleration factor Cal. 45°C, SoC=100%
Calendar : 45°C, SoC=100%	20 ^m	1
Scenario 1 Charge every day to 100%	9^m	> 2
Scenario 2 Charge every 2 days to 100%	15 ^e	1,3
Scenario 3 Charge every day to 60%	24 ^e	0,8

* End-Of-Life : 20% of capacity loss



Capacity fade rate

m : measured

e : estimated by extrapolation of
present test results

SoC management can be effective for preserving
battery lifetime

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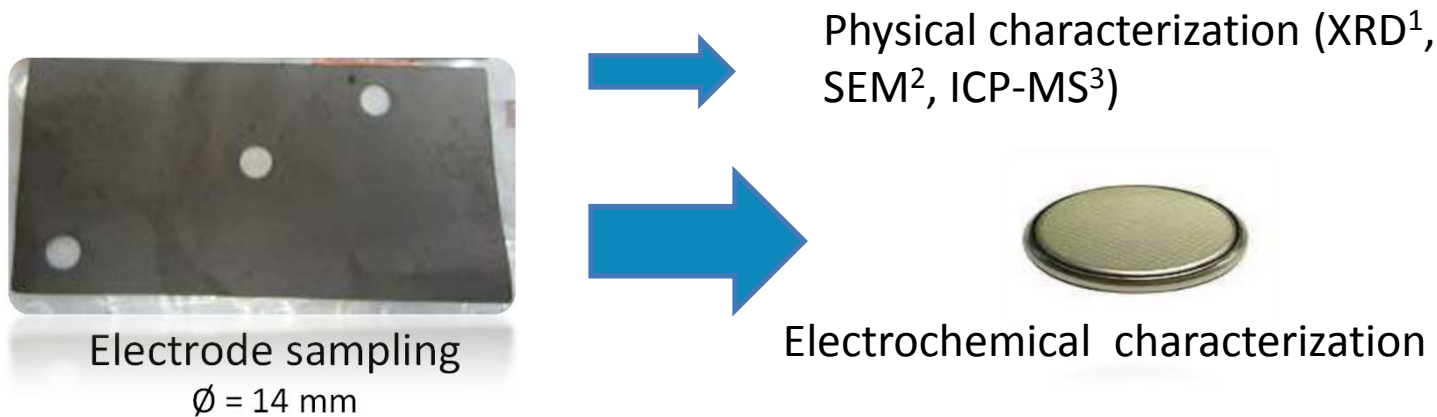
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- Characterize degradation on electrode individually
- Disassembled in a glove box

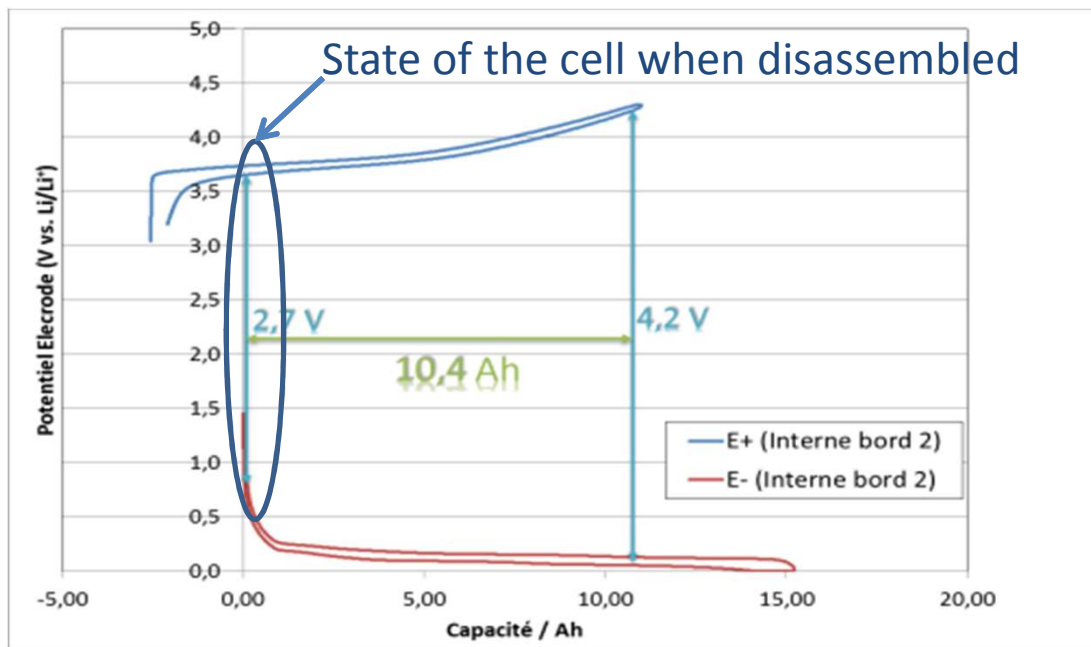


4 cells disassembled (1 ante-mortem + 3 from each cycling scenario)

- Cell #2 for scenario 1 (most aged cell)
- 9 XRD, 9 SEM, 8 ICP-MS analyses
- 50 assembled half-cells

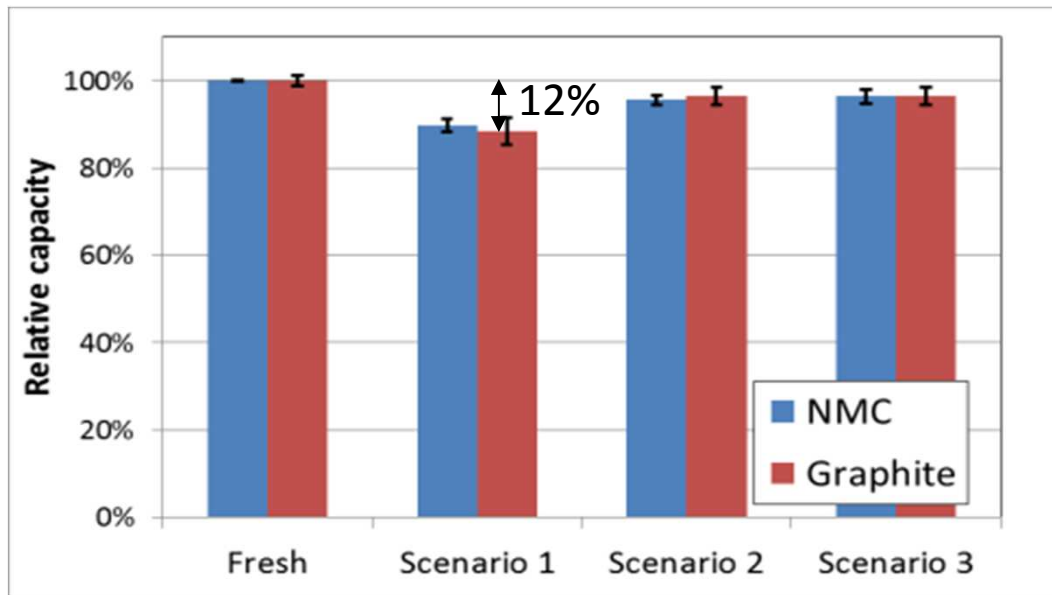
¹X-Ray Diffraction, ²Scanning Electron Microscopy, ³Inductively Coupled Plasma Mass Spectrometry

- Electrochemical characterization of the electrodes
 1. Initial lithium content of the electrodes at discharge
 2. Capacities of the electrodes (4 cycles at C/10)

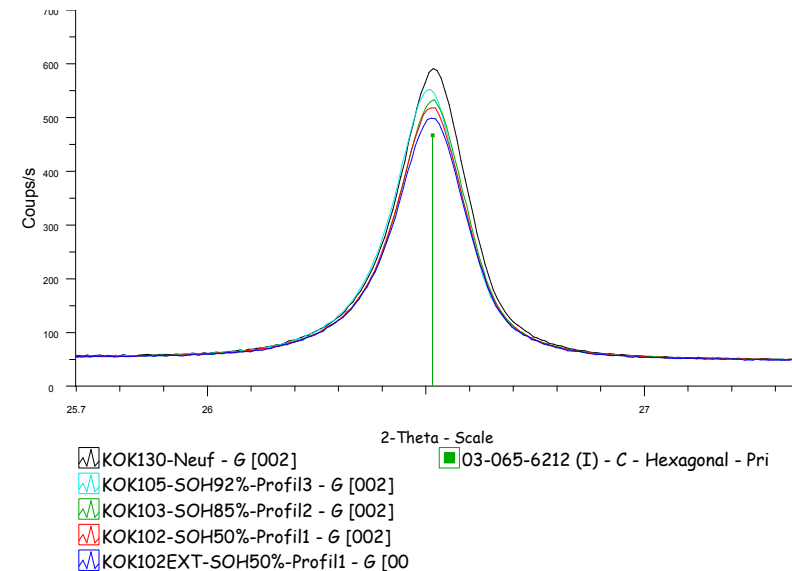


1. Negative electrode *is fully delithiated* when cell is disassembled
2. Initial lithiation of positive electrode provides cell internal imbalance

- Aging on electrode materials ?

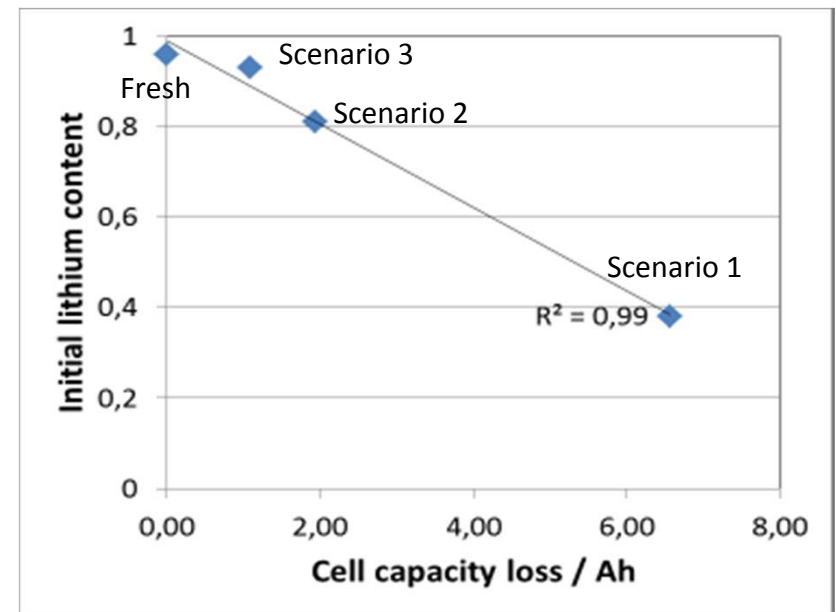
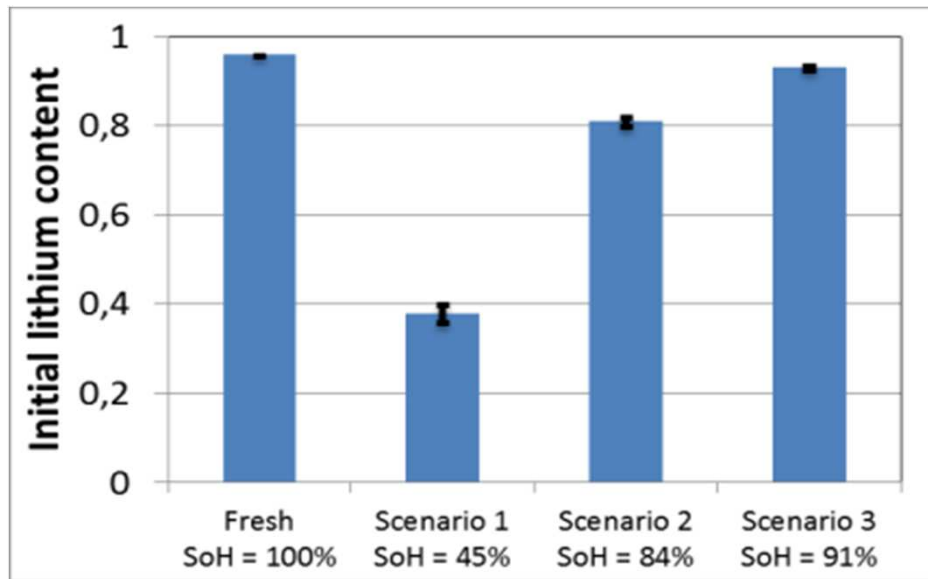


XRD on graphite electrode



- Loss of electrode capacities is rather limited: cannot explain cell capacity loss
- Confirmed by XRD analyses on negative electrode

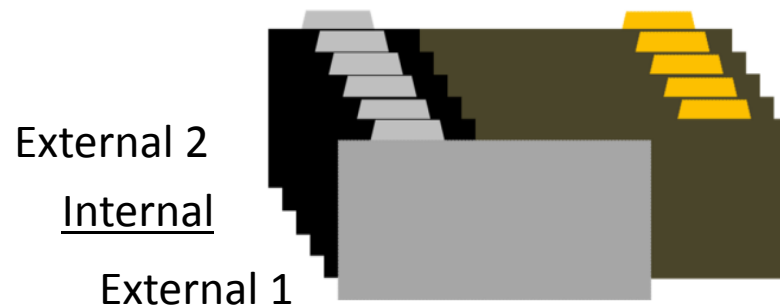
- Initial content of lithium in positive decreases with aging



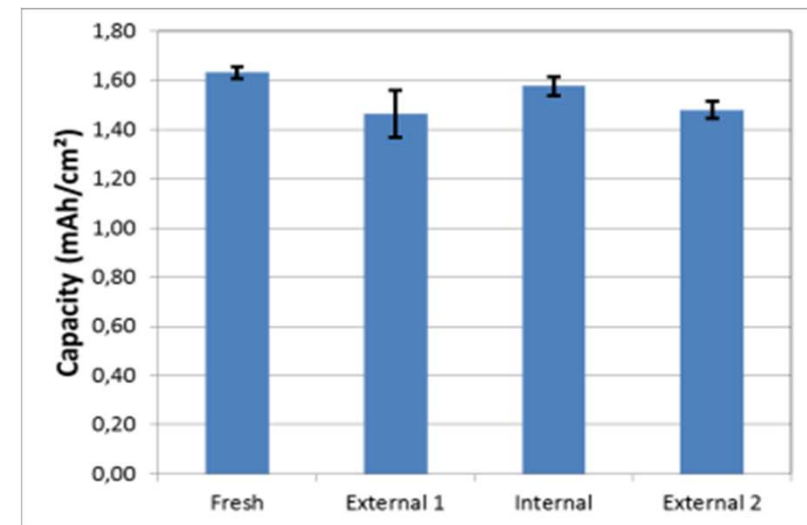
→ increase of the cell imbalance...

which is well correlated with cell capacity

- Inhomogeneous deterioration inside the cell was observed



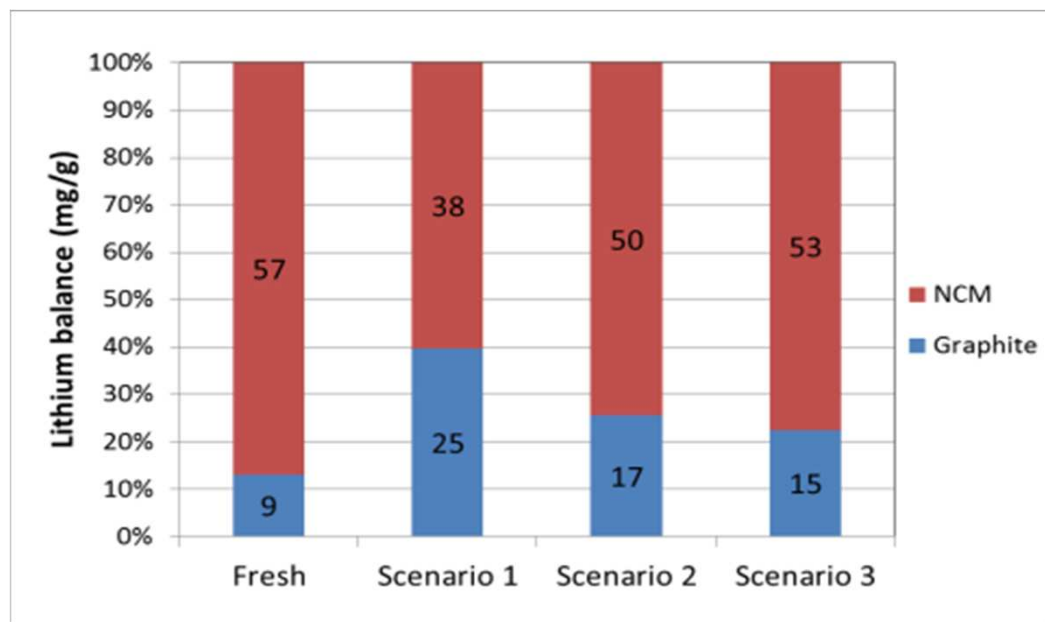
Deposit observed on negative electrode plate located near the edge



Cell from scenario 2

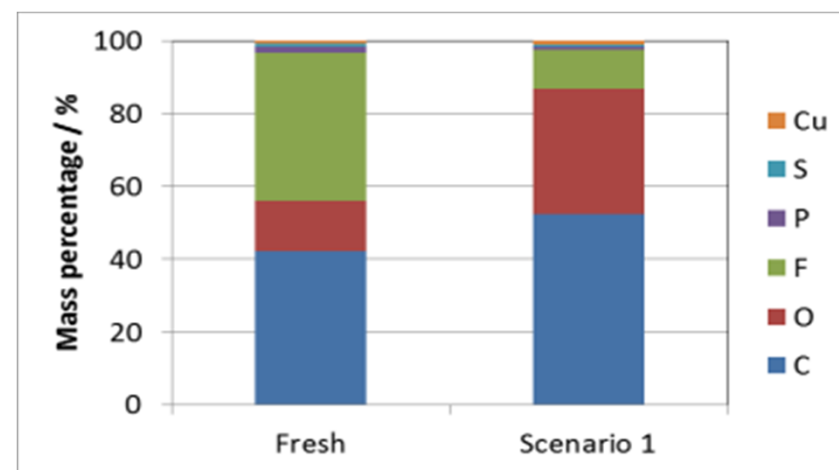
- Samples located on negative electrode plate near the edge exhibited **less capacity**

- ICP-MS analysis



- ICP confirms loss of lithium in positive electrode
- Lithium content in negative electrode increases but is trapped into the SEI

- Energy dispersive analysis on negative electrode surface



- Increase of carbon and oxygen content
→ **SEI growth on anode**

- Compared to aging upon storage, a daily cycle representative of an EV usage increases substantially the aging rate
- **Charging only when necessary** or/and by **limiting charge voltage** can extend substantially cell lifetime
- For all tested aging conditions, analyses of individual electrodes conclude that loss of lithium cyclable is the main aging mechanism (**SEI continuous growth**)
- **Next step is to understand why SEI growth is accelerated by a daily use**



Acknowledgments

Thank you for your attention!

- with special acknowledgements to
 - Mélanie Alias, CEA/LITEN/DTS/LSE
 - David Brun-Buisson, Sylvie Genies, Claude Chabrol, CEA/LITEN/DEHT/LMB
- ... for post-mortem analyses and physical characterization
- with special acknowledgements to the French National Research Agency and to the SIMCAL consortium

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