



The 27th INTERNATIONAL
ELECTRIC VEHICLE
SYMPOSIUM & EXHIBITION.

Barcelona, Spain
17th-20th November 2013

Analysis of Degradation Mechanism of Lithium Iron Phosphate Battery

¹**Genki Kaneko**, ¹Soichiro Inoue, ¹Koichiro Taniguchi
¹Toshio Hirota, ¹Yushi Kamiya, ¹Yasuhiro Daisho, ²Shoichi Inami

¹Faculty of Science and Engineering

Graduate School of Environment and Energy Engineering, Waseda University

²Mitsui Engineering & Shipbuilding Co.,Ltd

Organized by



Hosted by



In collaboration with



Supported by



European
Commission

1.Introduction

2.Evaluation tests

- Calendar capacity loss tests (150 days)
- Cycle capacity loss tests (3000 cycles)
- AC impedance tests

3.Discussions

- Calendar capacity loss
- Cycle capacity loss
- Optimization of the BEV's operation method

4.Conclusions

Organized by



Hosted by



In collaboration with



Supported by



Concept : Short range driving and very frequent charging
 ▶ *Reduced costs and weight* ▶ *Wireless / **Rapid charging***

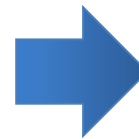


Fig. Developed “short-range, frequent-charging” electric vehicles

Developed LiFePO₄ battery



- Micronizing LiFePO₄
- Carbon film coating



***Superior rapid charging
and cycle performance.***

***Unknown degradation characteristics have to made
clear to use our battery wisely.***

Organized by



Hosted by



In collaboration with



Supported by



European
Commission

Reported degradation factors

Formation of SEI

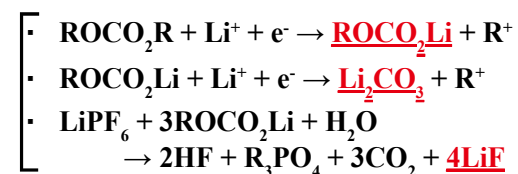
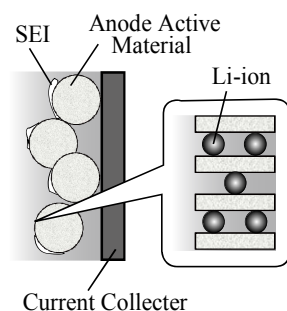


Fig. SEI reaction model

Structural disorder

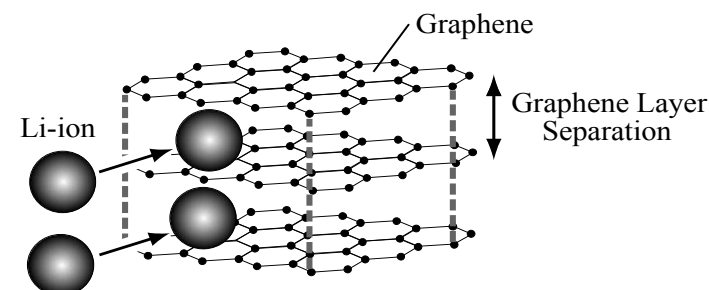


Fig. Structural disorder model

Aim of this research

- Analyzing the degradation characteristics
Picking up the dominant factors
- Quantifying the degradation
Modeling of calendar/cycle capacity loss



**Realizing the
long life of battery.**

Organized by



Hosted by



In collaboration with



Supported by



European
Commission

Calendar capacity loss progressed under high temperature, SOC conditions.



Fig. Test Cell

Tab. Test Cell Specification

Cathode Material	LiFePO ₄
Anode Material	C ₆ (Graphite)
Rated Voltage	3.25 V
Rated Capacity	6.2 Ah
Dimensions (mm)	L120 × W3 × H140

Tab. Test Conditions

Temperature	5°C, 25°C, 45°C
SOC	90%, 50%, 10%

9 conditions, 150 days
of calendar tests have
carried out.

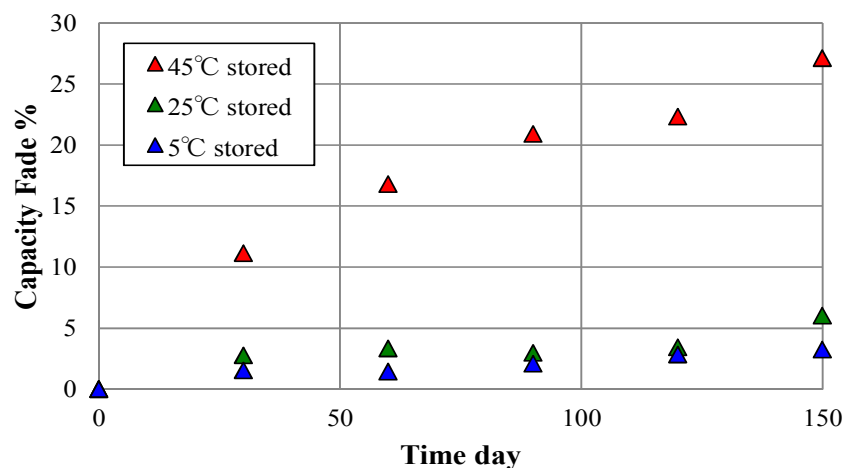


Fig. Temperature Dependency(90%SOC)

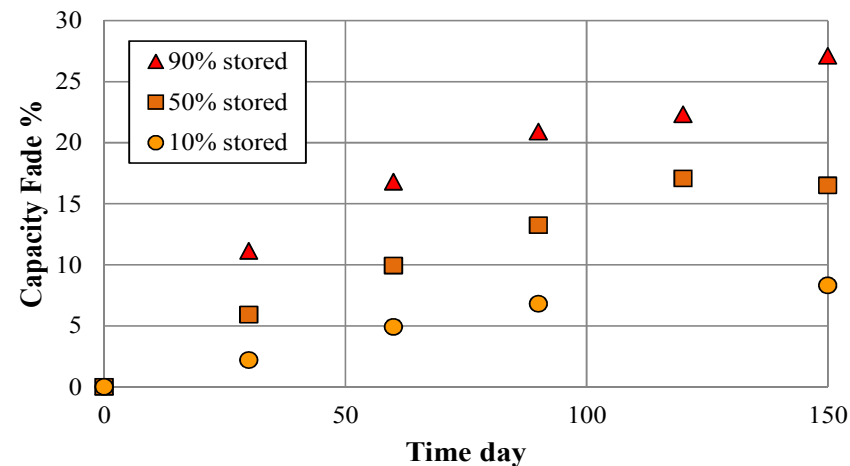


Fig. SOC Dependency(45°C)

Organized by



Hosted by



In collaboration with



Supported by



European Commission

Cycle capacity loss progressed under high temperature, SOC conditions.



Fig. Test Cell
(Same spec.)

Tab. Test Conditions

Temperature	5°C, 25°C, 45°C
SOC Range (Δ SOC=20%)	90-70% 70-50% 40-20%
Charge/Discharge Rate	14.88A/7.44A
Charge/Discharge Amount	1.24Ah/1.24Ah

9 conditions,
3000 cycles
of cycle tests have
carried out.

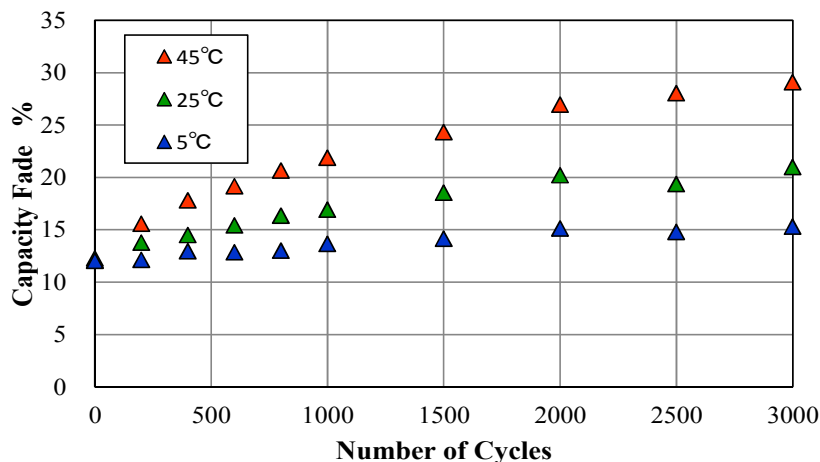


Fig. Temperature Dependency (90% SOC)

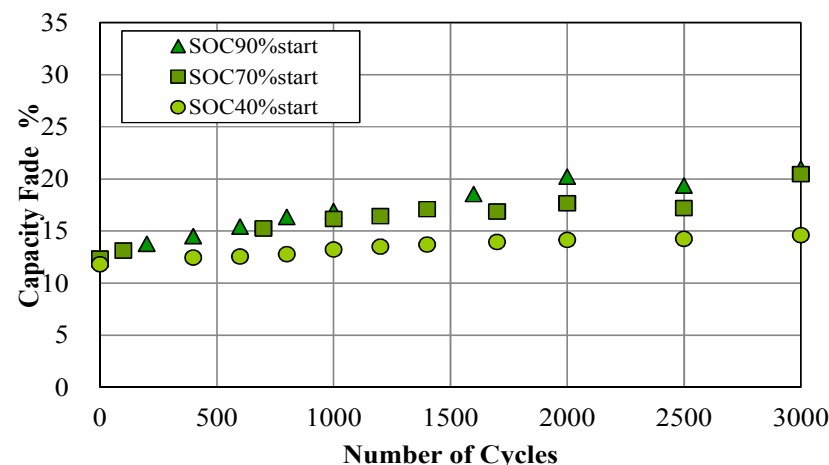


Fig. SOC Dependency (25°C)

Organized by



Hosted by



In collaboration with



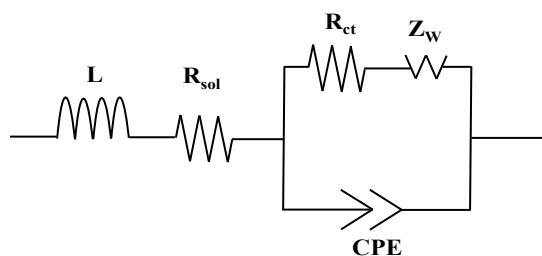
Supported by



European Commission

Tab. Test Conditions

SOC	50%
Temperature	25°C
Frequency Range	0.1-10k Hz
Applied Voltage	15mV



L : inductor factor of measurement systems
 R_{sol} : resistance of electrolyte
 R_{ct} : resistance of moving electric charge
 Z_w : Warburg impedance of diffusion
 CPE : Constant phase element

Fig. Equivalent Circuit

Internal resistance increases under high temperature, high SOC conditions.

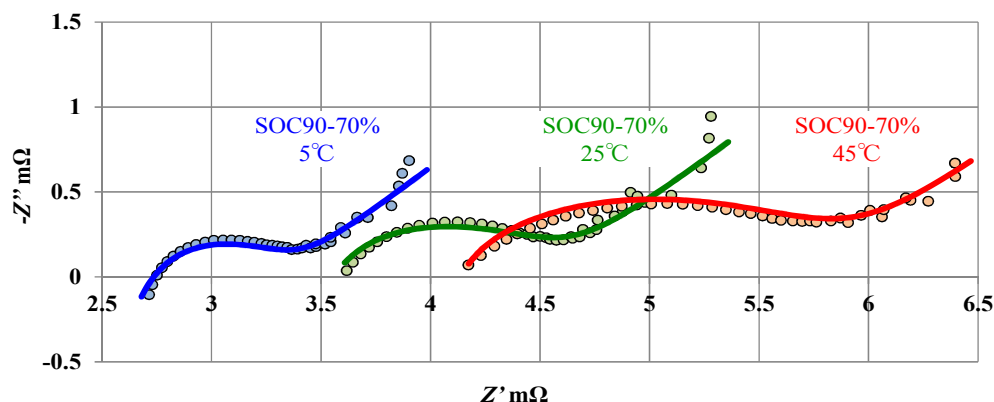


Fig. Temperature Dependency (@3000cycle)

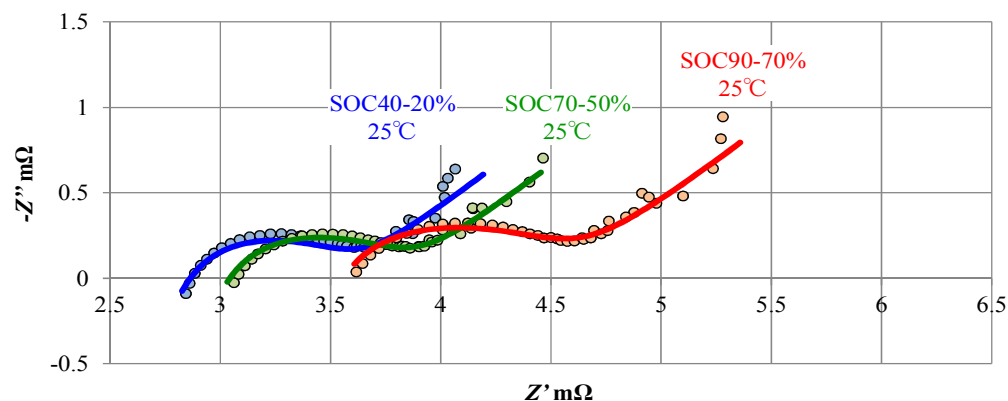


Fig. SOC Dependency(@3000cycle)

Organized by



Hosted by



In collaboration with



Supported by



European Commission

Degradation prediction of calendar capacity loss.

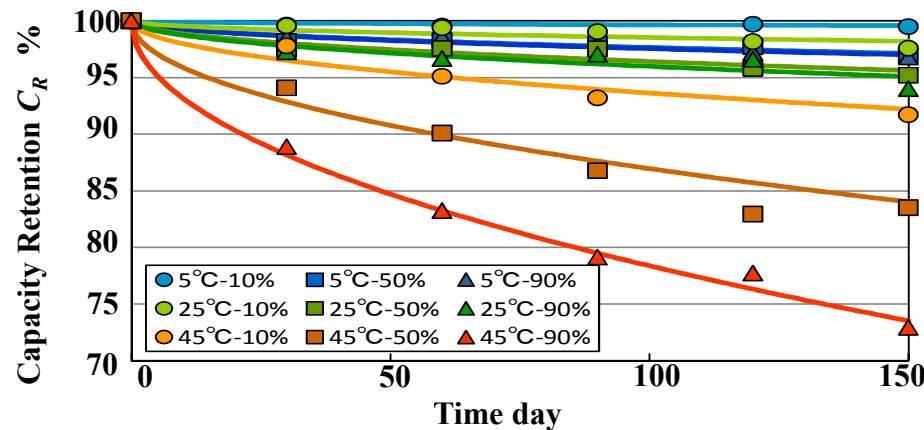
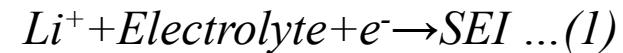


Fig. Results of Calendar Tests

Progressed linearly with the square root of time.

Caused by the chemical reactions.

A simple model for generation of SEI films



The reaction rate are defined with

Concentration of Li^+ , potential energy, temperature

$$v = A' [Li^+] \exp\left(-\frac{E_a - (1 - \beta)F\Delta E}{RT}\right) \dots (2)$$

A' : Frequency factor, $[Li^+]$: Concentration of Li^+
 E_a : Activation energy, β : Symmetry factor, F : Faraday constant
 ΔE : Potential energy, R : Gas constant, T : Temperature

$$\text{Calendar capacity loss} = K_s \times \text{time}^{0.5}$$

$$k_s = 4475(\text{SOC}) \exp\left(-\frac{49767 - 811V}{RT}\right) \dots (3)$$

Organized by



Hosted by



In collaboration with



Supported by



European Commission

Degradation prediction of “real” cycle capacity loss.

Real cycle capacity loss = (Cycle capacity loss) – (Calendar capacity loss)

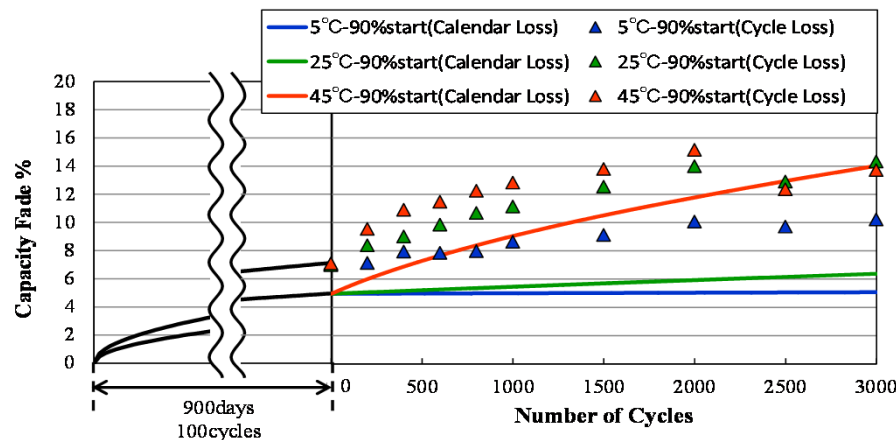


Fig. Real cycle loss and calendar loss

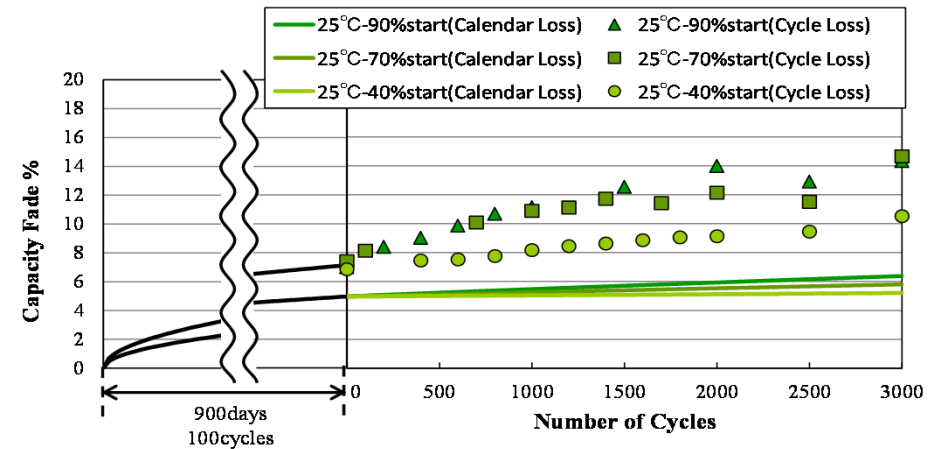


Fig. Real cycle loss and calendar loss



Real cycle capacity loss even contains chemical reactions.

Cycle capacity loss
 $= K_C \times \text{cycle}^{0.5} + K_{C, \text{mechanical}}$

$$\begin{cases} k_c = 394.1 * (\text{SOC}) * \exp\left(-\frac{31013 - 0.01734 * V}{RT}\right) + K_{c, \text{mechanical}} \\ k_{c, \text{mechanical}} = \begin{cases} 1.540 * 10^{-1} (5^\circ\text{C}) \\ 8.539 * 10^{-2} (25, 45^\circ\text{C}) \end{cases} \end{cases} \dots (4)$$

Organized by



Hosted by



In collaboration with



Supported by



European Commission

Optimization of BEV's operation method.

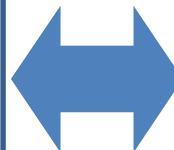
Long life of battery

Minimizing the degradation



► **Low SOC operation is required.**

Battery degradation progresses rapidly in the warm seasons.



Safety driving

Ensuring the power, cruising range



► **High SOC operation is required.**

The risk of achieving the lower limit voltage increases in the cold seasons.

Honjo mode

- Round trip from CH-DY to IPS station on the campus.
- Rapid charge every trip in the CH-DY

Tab. Mode spec.

Cruising Distance	2095 m
Cruising Time	10 min.
Energy Consumption	160 Wh (20%SOC)
Max. Slope Degree	6.5 °



Fig. WEV-1



Fig. Honjo mode

Organized by



Hosted by



In collaboration with



Supported by



European Commission

Batteries can last 4 times longer under optimized conditions.

- Minimum start SOC are calculated with a driving simulator.

Warm/Normal Seasons	24%	With a margin	30%
Cold Season	38%		45%

Fig. Calculated Minimum Start SOC

Tab. Start SOC (Present state and optimized state)	
Normal season (25°C)	87% → 30%
Warm season (45°C)	87% → 30%
Cold season (5°C)	87% → 45%

70% of initial capacity is defined as the end of life.

Can last about 4 times longer.

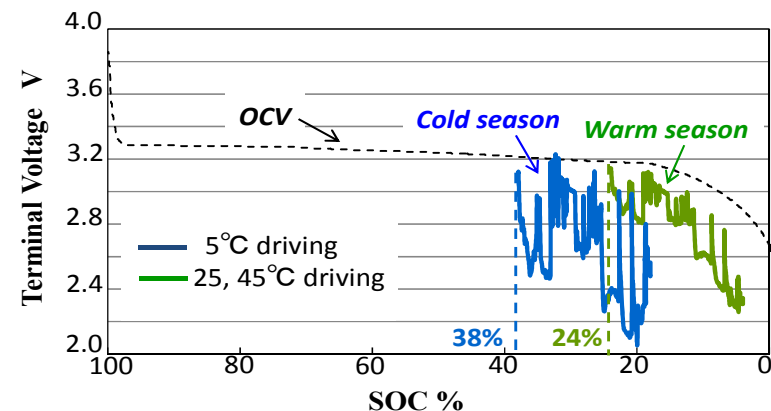


Fig. Cell Voltage Behavior while driving

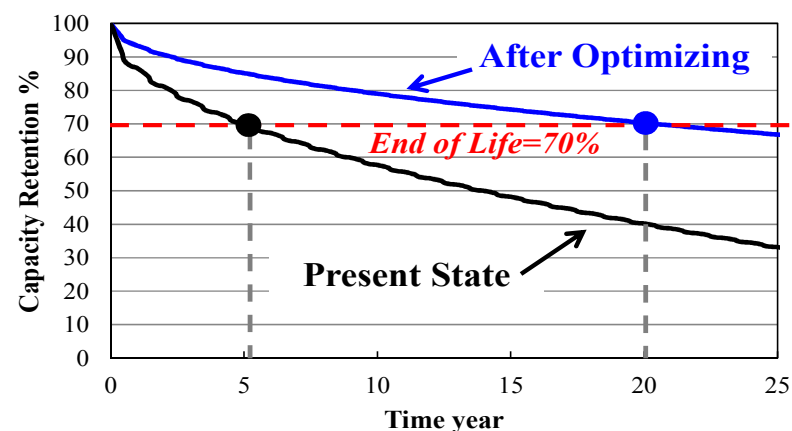


Fig. Life Time Prediction

Organized by



Hosted by



In collaboration with



Supported by



European Commission

●Calendar capacity loss

Calendar capacity loss increased under the higher temperature and SOC conditions, and progresses linearly with the square root of time. Capacity loss is caused by chemical reactions.

●Real cycle capacity loss

Real cycle capacity loss includes both degradation factors; chemical reactions and structural disorder.

●Optimization of BEV's operation

With extremely optimizing the SOC range used in the operation, there is a possibility that batteries can last about 4 times longer.

Organized by



Hosted by



In collaboration with



Supported by



European
Commission

A part of this work was supported by
New Energy and Industrial Technology Development
Organization (NEDO) of Japan.

The authors would like to express their gratitude to parties
concerned.



New Energy and Industrial Technology
Development Organization

Organized by



Hosted by



In collaboration with



Supported by



European
Commission



The 27th INTERNATIONAL
ELECTRIC VEHICLE
SYMPOSIUM & EXHIBITION.

Barcelona, Spain
17th-20th November 2013

Thank you for listening !

Contact me

Name : Genki Kaneko

E-mail : genkikaneko@suou.waseda.jp

Organized by



Hosted by



In collaboration with



Supported by



European
Commission



Appendix.

Organized by



Hosted by



In collaboration with



Supported by



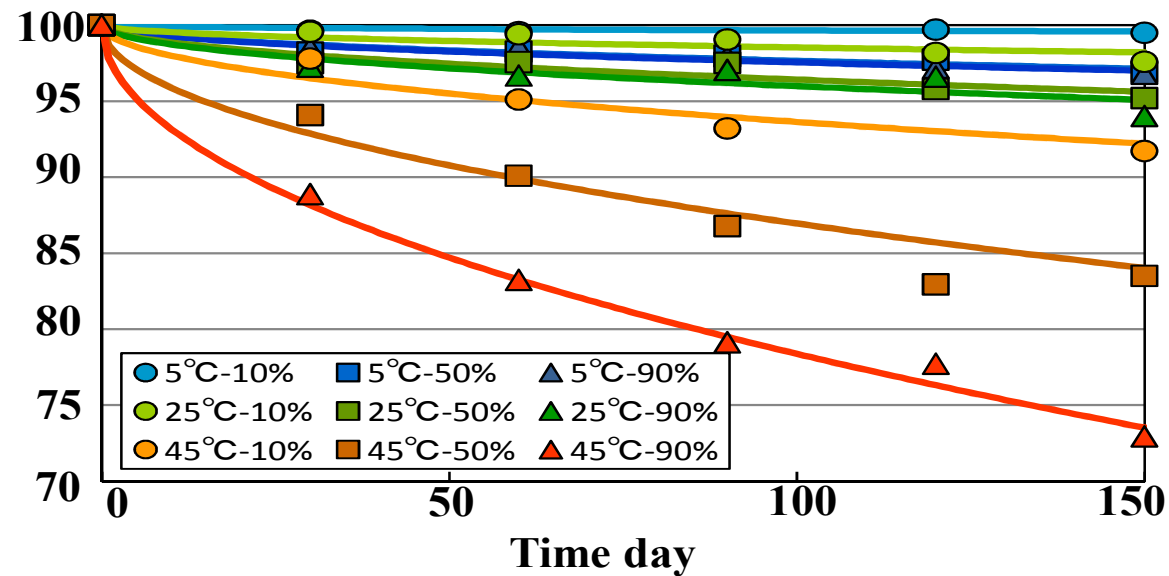


Fig. Results of Calendar Tests

Organized by



Hosted by



In collaboration with



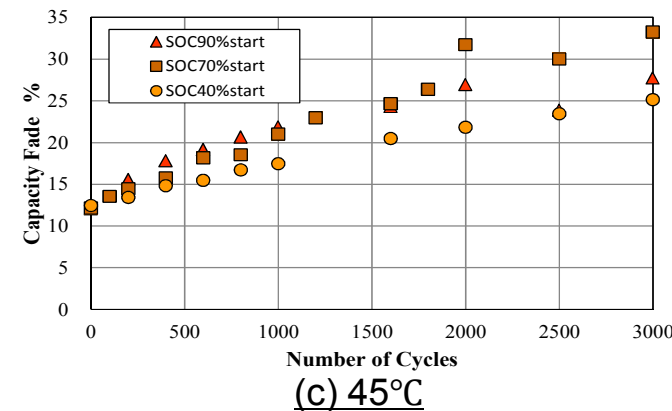
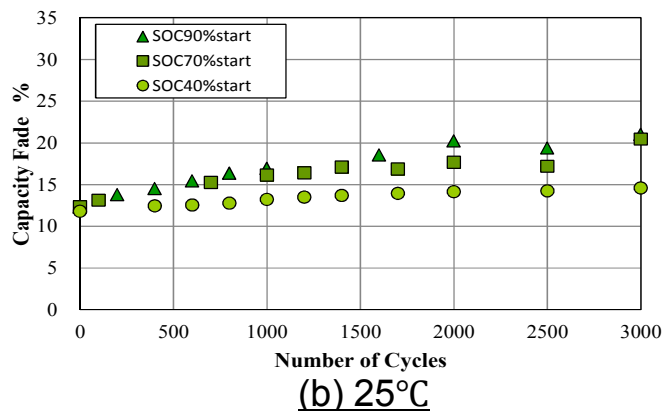
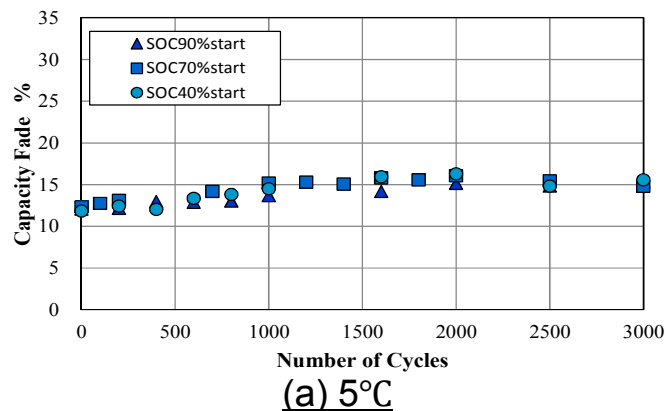
Supported by



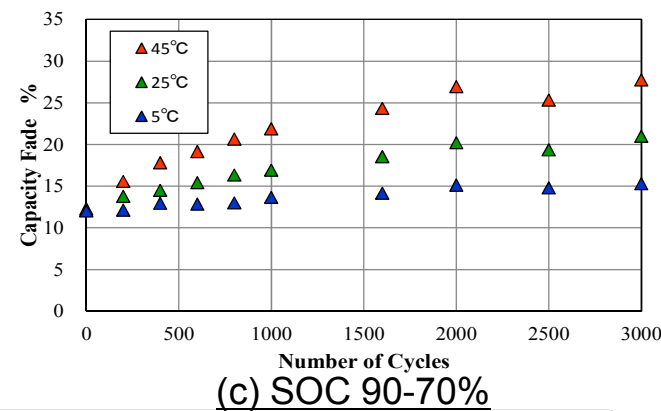
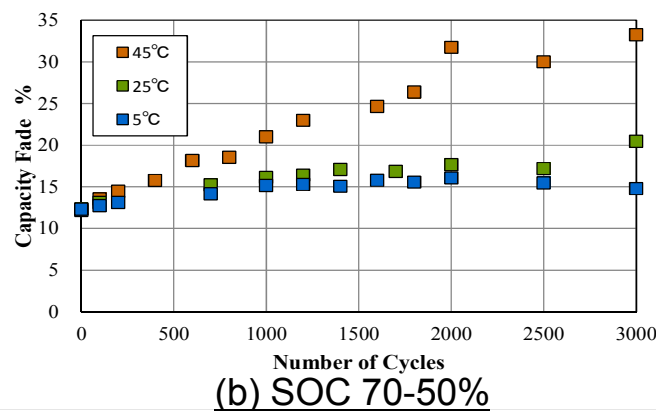
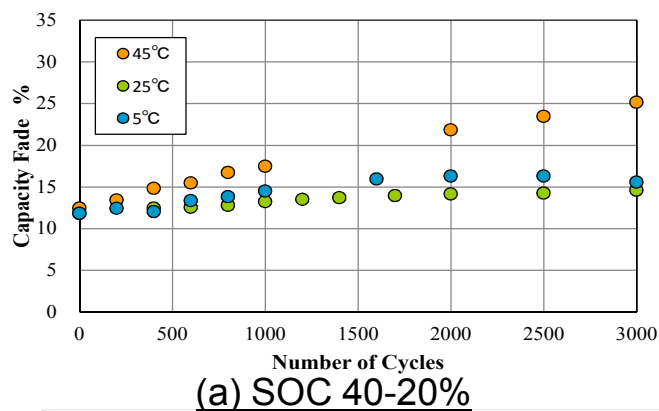
European Commission

Test data of cycle capacity loss tests

SOC dependency



Temperature dependency



Organized by



Hosted by



In collaboration with

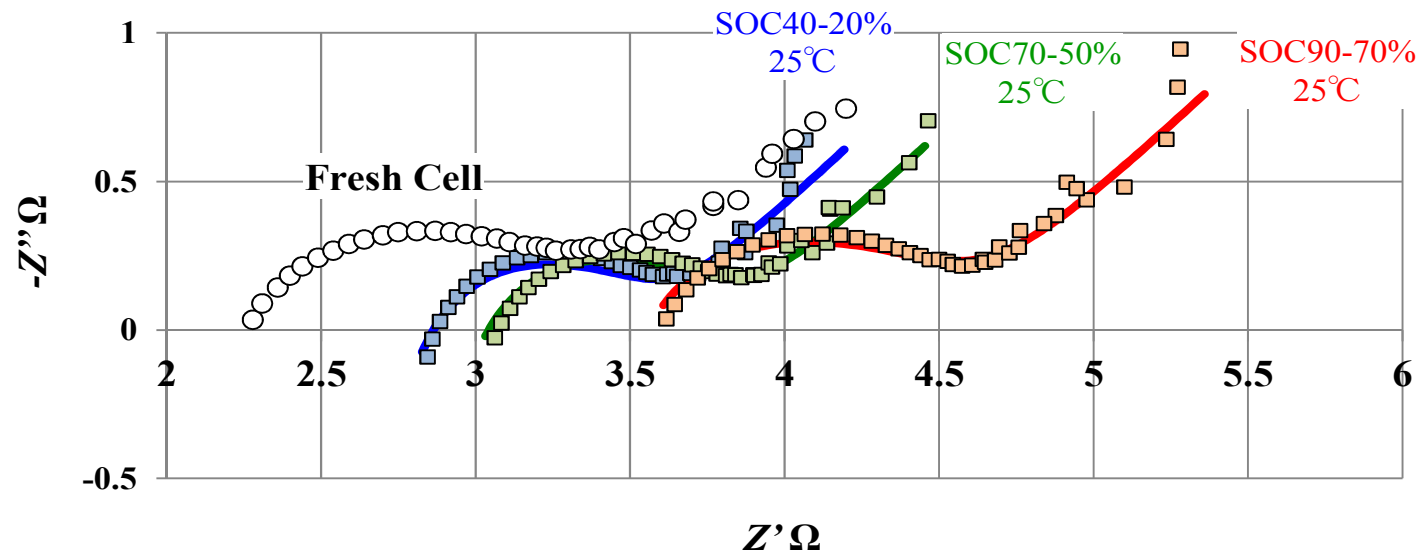


Supported by



European Commission

Impedance spectrum of cycled cells and fresh cell



- Large shifting along the axis Z' is observed.
- Length of radius is not increased.

Organized by



Hosted by



In collaboration with



Supported by



European Commission

All capacity measurement tests are carried out on the condition of 25°C.

① CC charge (0.5C=3.1A) to higher limit (4.0V)



② CV charge with 4.0V for 5 min.



③ Rest for 30min.



④ CC discharge (1.0C=6.2A) to lower limit (2.0V).

Capacity measurement

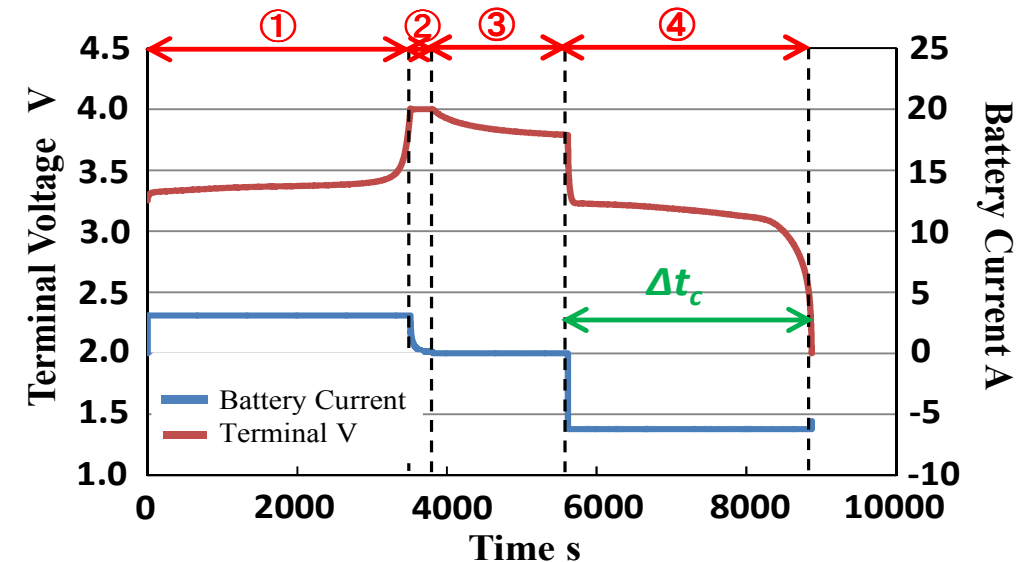


Fig. Capacity measurement

Capacity are calculated with the discharge time t_c

$$\text{Capacity} = 6.2 \times \frac{\Delta t_c}{3600} (Ah)$$

Organized by



Hosted by



In collaboration with



Supported by



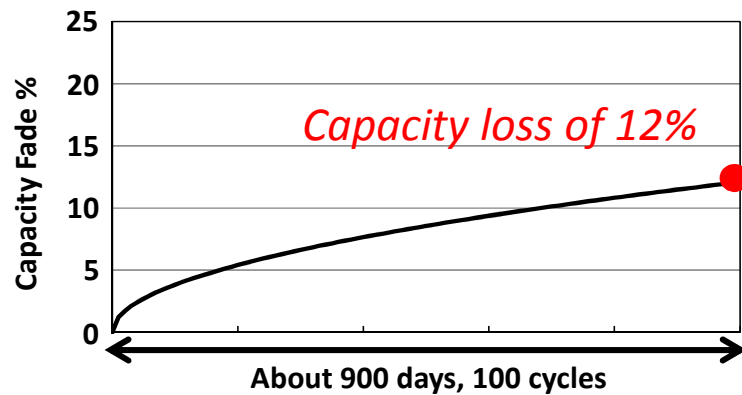
European Commission

Test cells for cycle tests.

16 series - 5 parallel



WEV-0 (2010–2012)



16 series – 4 parallel



WEV-1 (2013-)



16 test cells for cycle tests

Organized by



Hosted by



In collaboration with



Supported by



European Commission



Vehicle Specifications

Organized by



Hosted by



In collaboration with



Supported by

