



The 27th INTERNATIONAL
ELECTRIC VEHICLE
SYMPOSIUM & EXHIBITION
BARCELONA
17th-20th November 2013



A Modelling Tool to Investigate the Effect of Electric Vehicle Charging on Low Voltage Networks

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- 20% of all homes will have
 - Microgeneration: PV panels or wind turbine
 - Low carbon heating: heat pumps

What is the effect of these technologies on the low voltage network?

- What is the effect of 20% EV ownership?
 - Domestic chargers used at 3kW or 7kW
 - Fast (23kW) and super-fast (50kW) chargers available

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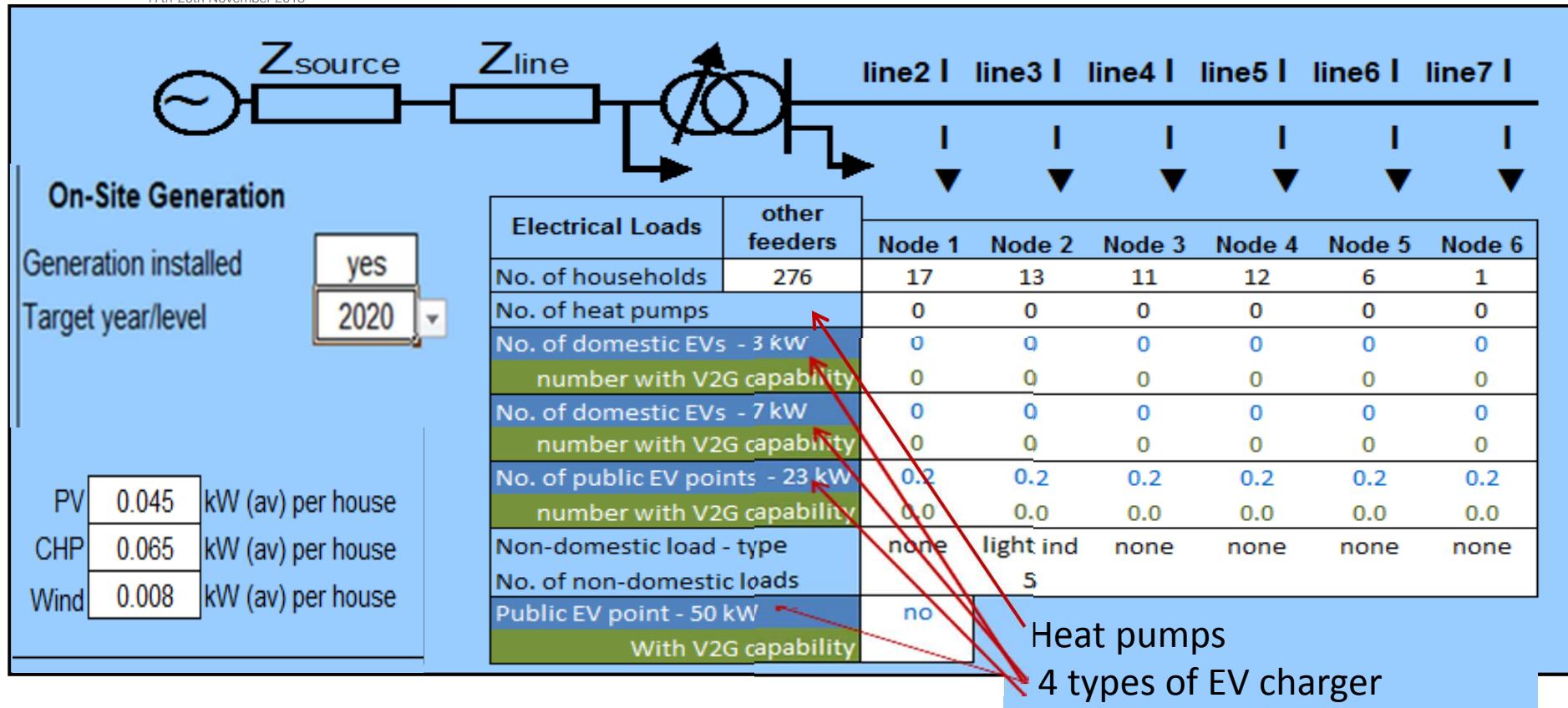
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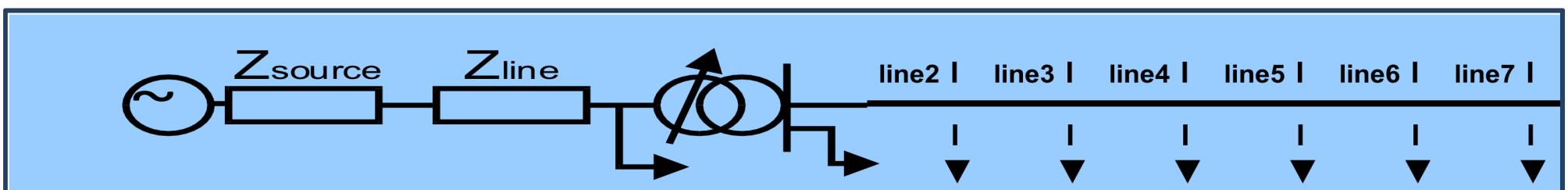


LV distribution network



Position of 23kW fast charger is possible at any or all nodes

Position of fast charger	Power quality issues		
node	Transformer power flow	Thermal cable current	Voltage limit violated
0	0.959	0.866	0.945
1	1.201	1.077	0.940
2	1.201	1.071	0.937
3	1.201	1.068	0.934
4	1.201	1.066	0.933
5	1.201	1.064	0.930
6	1.201	1.062	0.924
all	1.254	1.109	0.931



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Battery Cycling Pattern

number of home charges per week	
home charging rate	3kW 1 7kW 6
number of fast charges per month	
fast charging rate	23kW 0 50kW 0

EV charging only mode

on arrival	on arrival - chargers switch on at arrival
3kW charger	Start charging at: 18:00
7kW charger	Start charging at: 18:00
	ready for driving at: 21:00
	ready for driving at: 19:00
	time of next trip: 07:00
	Initial SOC: 20%
	SOC for driving: 90%

On-Site Generation

Generation installed	yes
Target year/level	2020

Electrical Loads

	other feeders	Node 1	Node 2	Node 3	Node 4	Node 5	Node 6
No. of households	276	17	13	11	12	6	1
No. of heat pumps	3.4	2.6	2.2	2.4	1.2	0	
No. of domestic EVs - 3 kW	1	1	1	1	1	0	
number with V2G capability	0	0	0	0	0	0	
No. of domestic EVs - 7 kW	1	1	1	1	1	0	
number with V2G capability	0	0	0	0	0	0	
No. of public EV points - 23 kW	1	1	0	0	0	0	
number with V2G capability	0	0	0	0	0	0	
Non-domestic load - type		school	none	shops	none	light ind	none
No. of non-domestic loads		1		4		2	
Public EV point - 50 kW		no					
With V2G capability							

Red: Value outside sensible limits
Consider reducing

V2G mode

EV Battery

State of Health of Battery (SOH)	100%	Capacity of EV battery (kWh)	16
	iMEV		

User Inputs

SHOW RESULTS

DATA TABLES

Ambient Temperature
Seasonal: Summer 15

11 kV Distribution Network

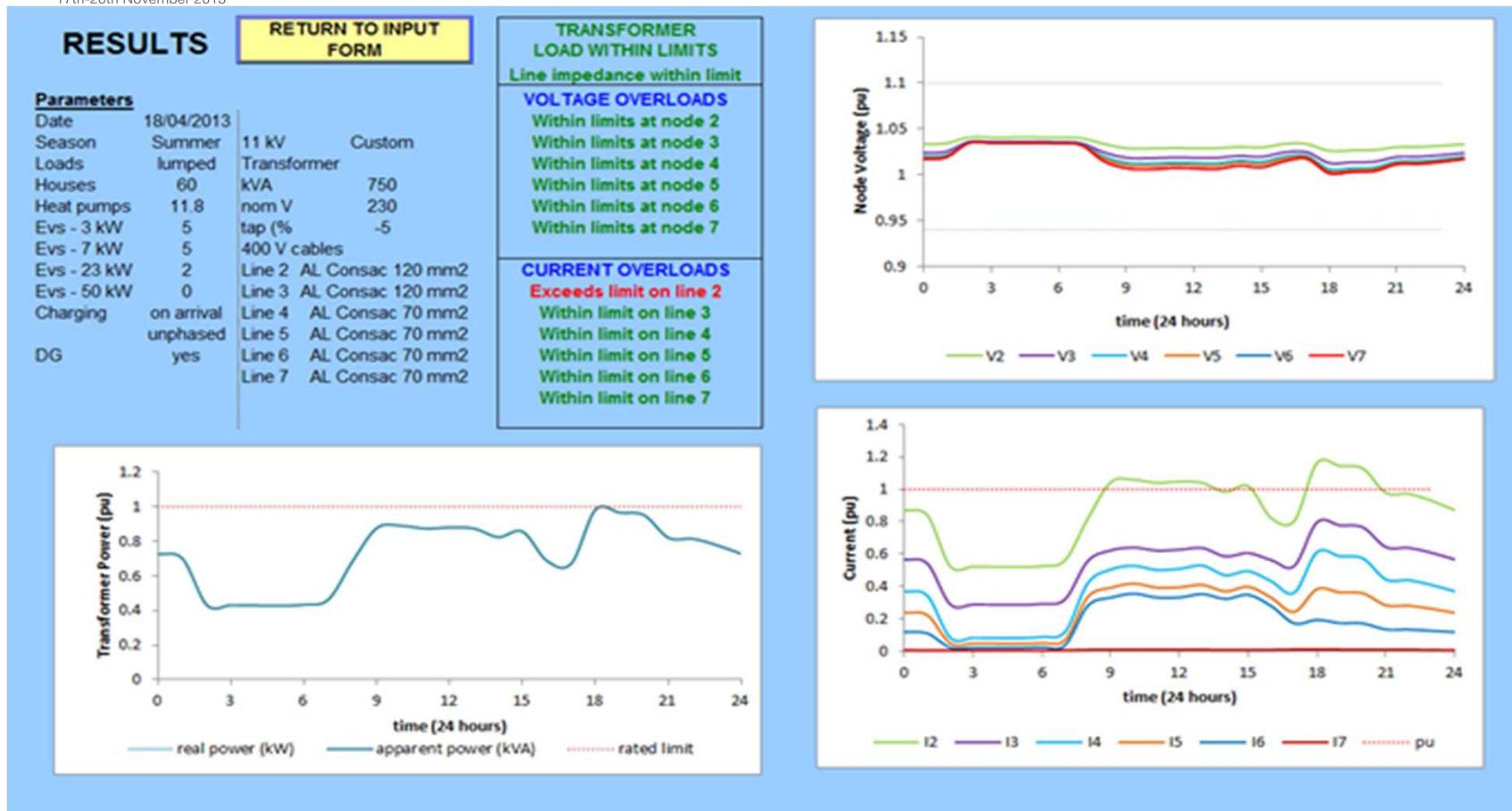
11 kV Distribution Network

Network Type	Other
No. of households	300
Length of cable (km)	3
Fault level at source (MVA)	1200
11kV/400V Transformer (kVA)	750
Nominal voltage (V)	230
Transformer tap	-5

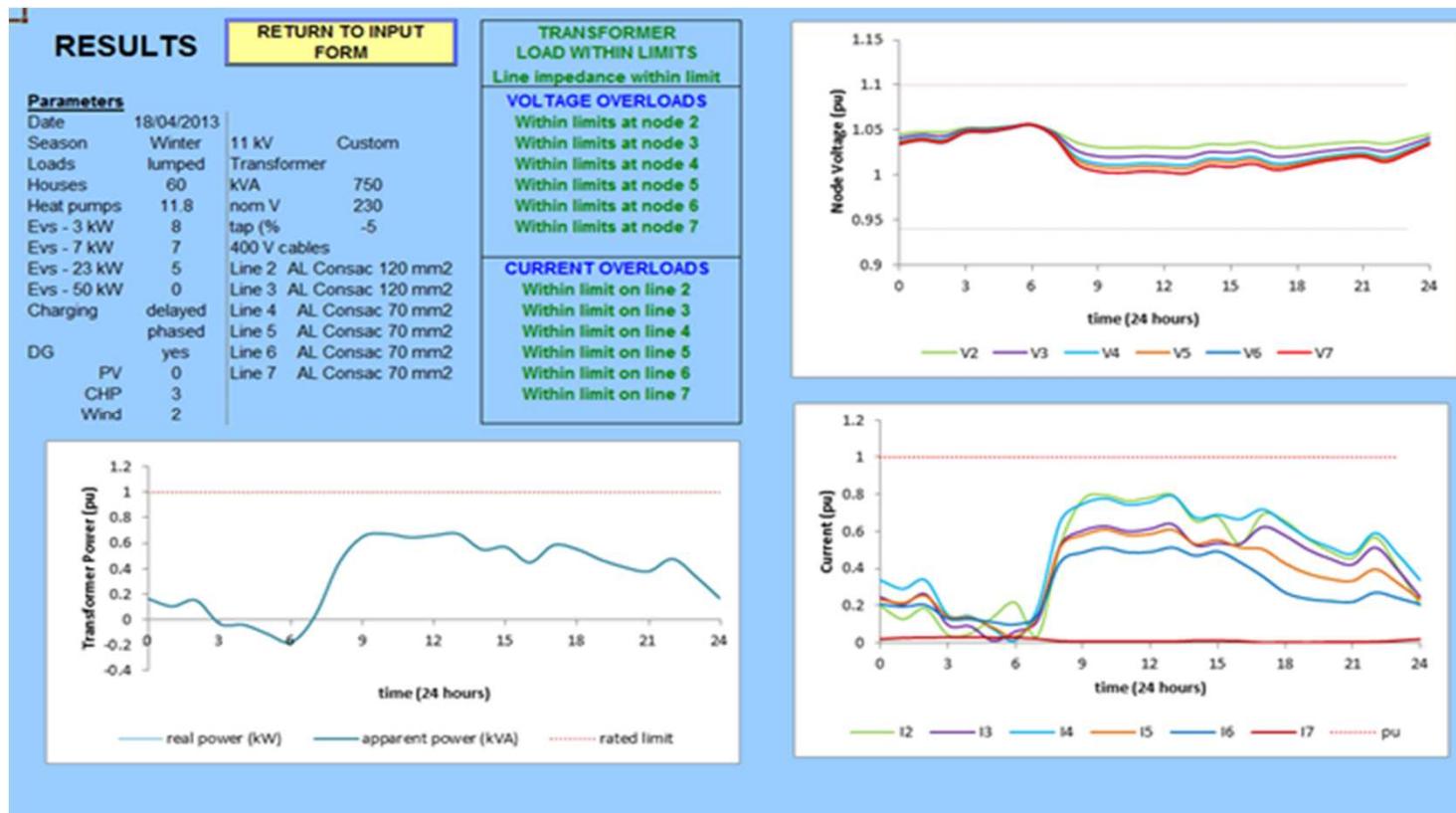
400V network

Detailed feeder cable	
Type	Length (km)
Line 2	AL Coniac 120 mm ² 0.1
Line 3	AL Coniac 120 mm ² 0.1
Line 4	AL Coniac 70 mm ² 0.05
Line 5	AL Coniac 70 mm ² 0.03
Line 6	AL Coniac 70 mm ² 0.05
Line 7	AL Coniac 70 mm ² 0.1

Season	Summer	Loads	Jumped	Power factor	1.00
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Add delayed charging



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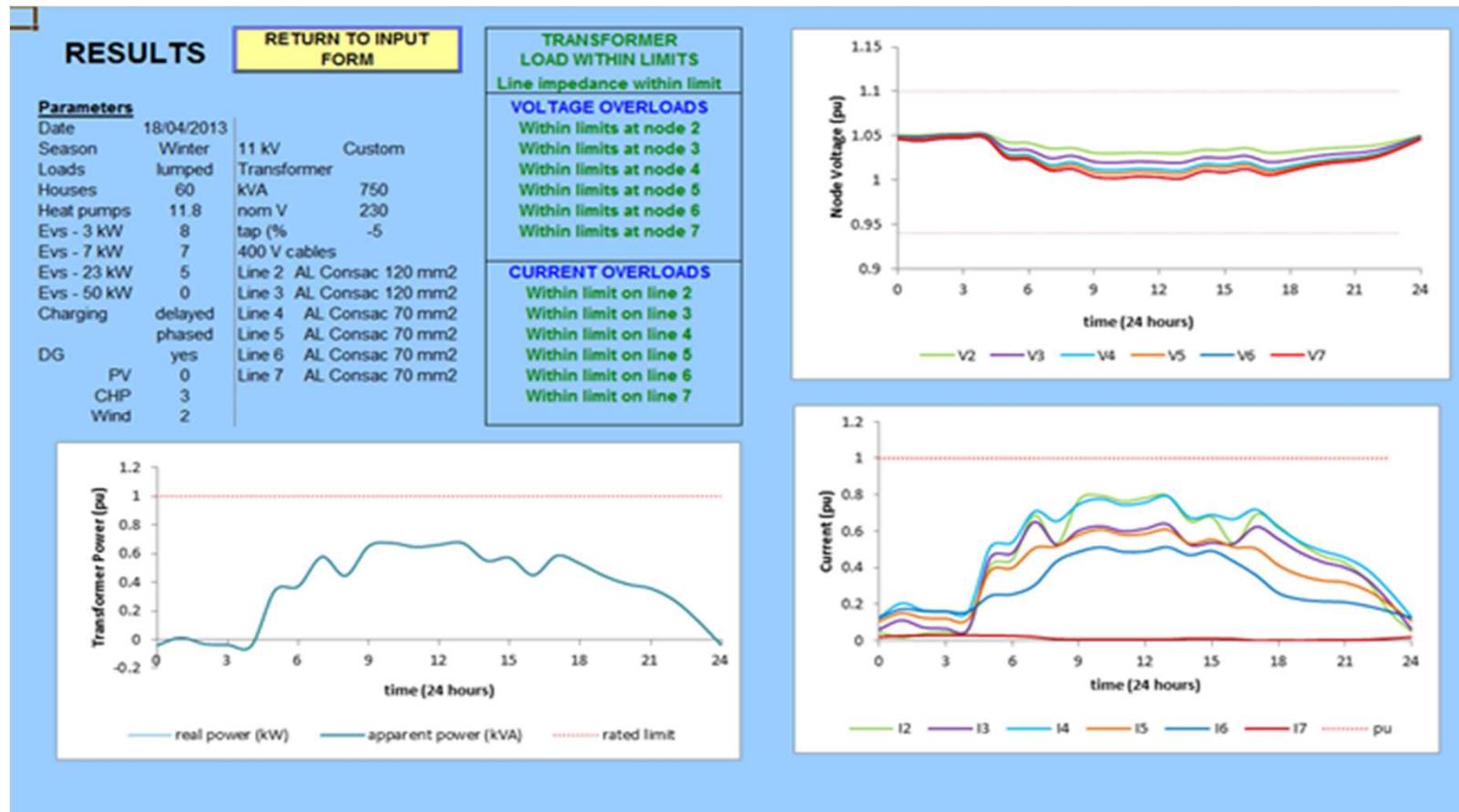


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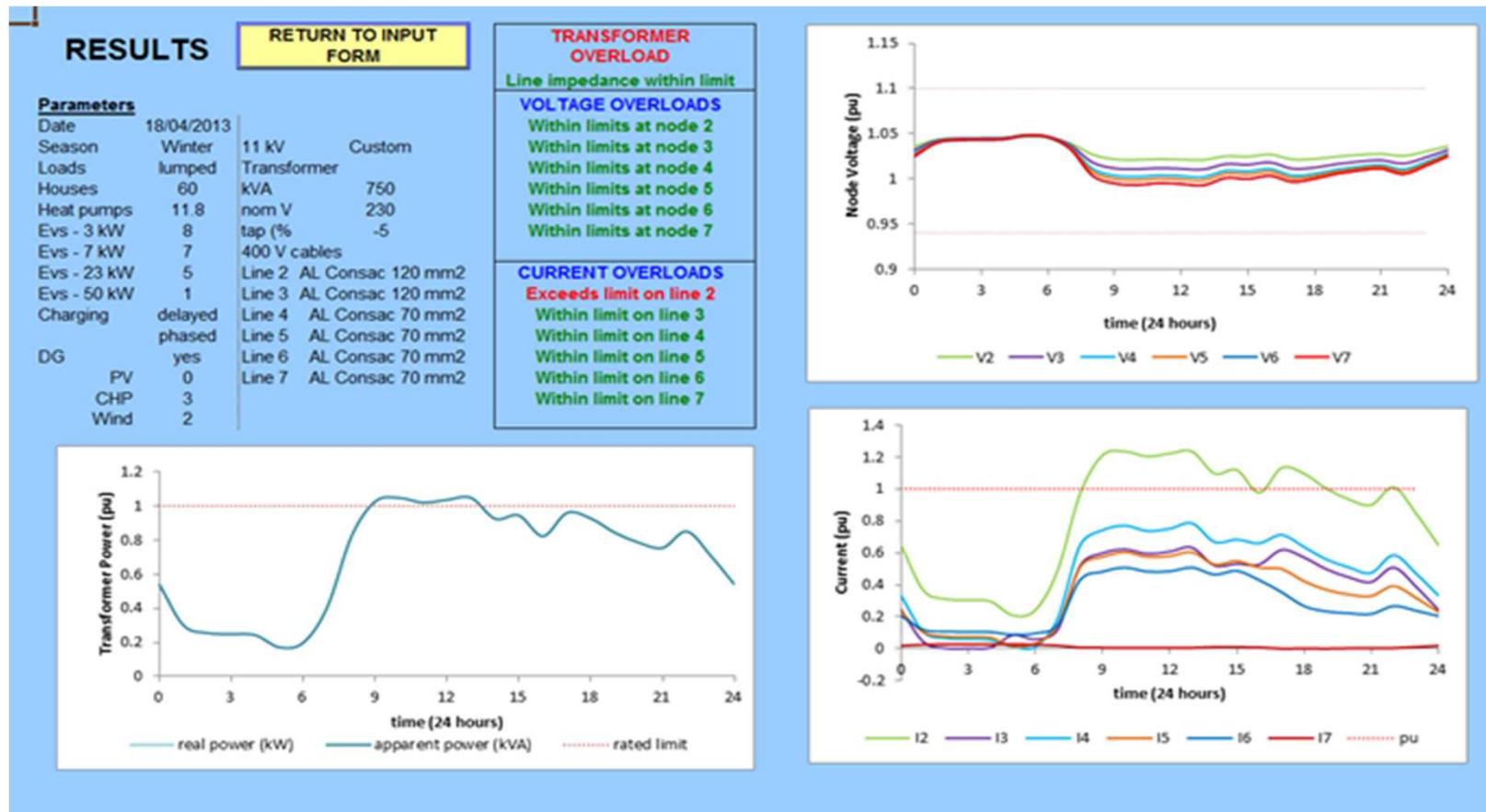
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Add fast chargers



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Adding EV charging posts on the low voltage network is shown to increase the likelihood of power quality issues occurring.

- These issues are identified as the power rating of transformers being exceeded, the thermal rating of LV feeders being exceeded, and violating regulatory statutory voltage limits
- Uncontrolled charging increases the likelihood of thermal limits and voltage limits being exceeded.
- Asset upgrade of transformers will be needed sooner as EV penetration increases.

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Charging issues

- Timed charging for a fixed time of day is shown to cause problems for the network at that time, regardless of the domestic demand, if EV penetration is high.
- Fast charging is shown to exacerbate the network problems, indicating which cables will need to be upgraded to prevent thermal overload. It also causes excessive voltage drop, particularly if chargers are used at the end of the feeder.

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Charging solutions

- Delaying daily slow EV charging until after the evening peak
- Connecting fast chargers only at nodes close to the transformer
- Staggering the charging start time gives the best results for network health.

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Smart charging

This demonstrates that the concept of smart charging, which allows charging only if the network is not stressed will become essential if EVs become ubiquitous

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Thank you for your attention
Any questions?

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